

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,459	--	--	7,292	169	320	16,122	479	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,246	-21	669	138	--	173	486	948	2,426
Pentanes Plus	431	-21	--	10	--	-6	148	182	97
Liquefied Petroleum Gases	2,815	--	669	128	--	178	339	766	2,329
Ethane/Ethylene	1,086	--	6	0	--	-3	--	65	1,031
Propane/Propylene	1,112	--	557	108	--	87	--	596	1,095
Normal Butane/Butylene	324	--	113	10	--	92	141	99	115
Isobutane/Isobutylene	293	--	-7	10	--	3	197	7	89
Other Liquids	--	1,108	--	1,223	389	-31	2,266	507	-22
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,108	--	44	135	2	1,165	121	0
Hydrogen	--	--	--	--	207	--	207	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	4	-8	0	2	60	0
Renewable Fuels (including Fuel Ethanol)	--	1,042	--	38	-63	2	954	61	0
Fuel Ethanol	--	960	--	5	-15	0	895	55	0
Renewable Fuels Except Fuel Ethanol	--	82	--	33	-48	2	59	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	554	--	28	292	256	-22
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	625	253	-61	809	130	0
Reformulated	--	--	--	175	204	-14	392	1	0
Conventional	--	0	--	450	49	-47	417	129	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,236	741	-185	41	--	2,757	16,997
Finished Motor Gasoline	--	3	9,777	70	-239	-10	--	454	9,167
Reformulated	--	--	3,149	--	-183	0	--	--	2,966
Conventional	--	3	6,627	70	-55	-10	--	454	6,201
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,569	134	--	2	--	168	1,534
Kerosene	--	--	14	3	--	1	--	11	5
Distillate Fuel Oil ⁵	--	--	4,951	209	54	24	--	1,170	4,020
15 ppm sulfur and under ⁶	--	--	4,611	147	54	18	--	967	3,826
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	114	13	--	5	--	102	21
Greater than 500 ppm sulfur	--	--	226	50	--	1	--	101	173
Residual Fuel Oil ⁷	--	--	426	183	--	31	--	334	243
Less than 0.31 percent sulfur	--	--	45	15	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	34	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	328	134	--	32	--	NA	NA
Petrochemical Feedstocks	--	--	289	39	--	0	--	--	328
Naphtha for Petro. Feed. Use	--	--	186	33	--	0	--	--	218
Other Oils for Petro. Feed. Use	--	--	103	7	--	0	--	--	110
Special Naphthas	--	--	40	15	--	0	--	--	55
Lubricants	--	--	179	36	--	2	--	74	139
Waxes	--	--	5	6	--	0	--	4	6
Petroleum Coke	--	--	866	12	--	-5	--	521	362
Marketable	--	--	642	12	--	-5	--	521	137
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	344	32	--	-5	--	19	363
Still Gas	--	--	678	--	--	--	--	--	678
Miscellaneous Products	--	--	87	0	--	0	--	1	85
Total	12,705	1,090	19,904	9,394	373	502	18,874	4,690	19,401

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.